

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>129,100</b>	--	--	<b>118,176</b>	<b>-22,174</b>	<b>7,450</b>	<b>-18,106</b>	<b>250,658</b>	<b>0</b>	<b>0</b>	<b>861,808</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>48,213</b>	<b>-14</b>	<b>10,107</b>	<b>653</b>	<b>4,974</b>	--	<b>-7,023</b>	<b>10,780</b>	<b>6,652</b>	<b>53,524</b>	<b>97,178</b>
Pentanes Plus	5,503	-14	--	554	-1,656	--	-764	4,031	658	462	5,638
Liquefied Petroleum Gases	42,710	--	10,107	99	6,630	--	-6,259	6,749	5,994	53,062	91,540
Ethane/Ethylene	20,922	--	486	--	6,532	--	-757	--	--	28,697	31,406
Propane/Propylene	13,967	--	11,849	--	298	--	-529	--	5,735	20,908	38,508
Normal Butane/Butylene	2,608	--	-2,254	99	-130	--	-4,720	3,571	259	1,213	16,178
Isobutane/Isobutylene	5,213	--	26	--	-70	--	-253	3,178	--	2,244	5,448
<b>Other Liquids</b>	--	<b>2,337</b>	--	<b>15,053</b>	<b>-45,859</b>	<b>-5,820</b>	<b>739</b>	<b>-48,692</b>	<b>6,249</b>	<b>7,415</b>	<b>111,533</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,337	--	52	3,457	3,627	-291	7,839	1,925	0	4,498
Hydrogen	--	--	--	--	--	3,849	--	3,849	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,559	--	7	--	-39	81	81	1,365	0	836
Renewable Fuels (including Fuel Ethanol)	--	778	--	--	3,457	-138	-372	3,909	560	0	3,662
Fuel Ethanol <sup>7</sup>	--	675	--	--	3,280	-39	-332	3,807	441	0	3,103
Renewable Fuels Except Fuel Ethanol	--	103	--	--	177	-98	-40	102	119	0	559
Other Hydrocarbons	--	--	--	45	--	-45	--	--	--	0	--
Unfinished Oils	--	--	--	14,492	193	--	-776	8,046	--	7,415	42,805
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	509	-49,509	-9,448	1,785	-64,556	4,323	0	64,203
Reformulated	--	--	--	--	-11,452	3,819	17	-8,251	--	0	10,954
Conventional	--	--	--	509	-38,057	-13,266	1,768	-56,305	3,723	0	53,249
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	21	-21	--	0	27
<b>Finished Petroleum Products</b>	--	--	<b>224,464</b>	<b>5,184</b>	<b>-57,784</b>	<b>9,586</b>	<b>598</b>	--	<b>75,868</b>	<b>104,984</b>	<b>107,501</b>
Finished Motor Gasoline	--	--	65,915	384	-13,430	9,487	-37	--	16,096	46,296	16,281
Reformulated	--	--	11,800	--	--	-3,725	--	--	--	8,075	--
Conventional	--	--	54,115	384	-13,430	13,212	-37	--	16,096	38,222	16,281
Finished Aviation Gasoline	--	--	169	--	-29	--	-45	--	--	185	445
Kerosene-Type Jet Fuel	--	--	23,871	127	-15,381	--	280	--	4,815	3,522	13,010
Kerosene	--	--	69	--	--	--	57	--	361	-349	291
Distillate Fuel Oil	--	--	83,999	1,080	-29,241	99	3,484	--	27,337	25,116	38,803
15 ppm sulfur and under <sup>8</sup>	--	--	73,044	283	-24,125	99	3,340	--	20,359	25,603	30,663
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	3,303	392	-214	--	-226	--	3,434	273	2,291
Greater than 500 ppm sulfur	--	--	7,652	405	-4,902	--	370	--	3,545	-760	5,849
Residual Fuel Oil <sup>9</sup>	--	--	4,663	1,262	833	--	-3,064	--	12,842	-3,020	18,032
Less than 0.31 percent sulfur	--	--	291	281	--	--	-255	--	NA	NA	1,635
0.31 to 1.00 percent sulfur	--	--	943	405	--	--	94	--	NA	NA	2,478
Greater than 1.00 percent sulfur	--	--	3,429	576	833	--	-2,903	--	NA	NA	13,919
Petrochemical Feedstocks	--	--	8,970	1,330	129	--	279	--	--	10,150	2,950
Naphtha for Petro. Feed. Use	--	--	6,578	545	89	--	224	--	--	6,988	1,473
Other Oils for Petro. Feed. Use	--	--	2,392	785	40	--	55	--	--	3,162	1,477
Special Naphthas	--	--	1,265	244	-8	--	54	--	1,037	410	1,035
Lubricants	--	--	3,530	480	-467	--	-11	--	1,581	1,973	7,022
Waxes	--	--	151	47	--	--	-12	--	60	150	281
Petroleum Coke	--	--	16,595	230	--	--	-503	--	11,532	5,796	4,759
Marketable	--	--	12,858	230	--	--	-503	--	11,532	2,059	4,759
Catalyst	--	--	3,737	--	--	--	--	--	--	3,737	--
Asphalt and Road Oil	--	--	1,781	--	-190	--	168	--	190	1,233	4,270
Still Gas	--	--	11,829	--	--	--	--	--	--	11,829	--
Miscellaneous Products	--	--	1,657	--	--	--	-52	--	16	1,693	322
<b>Total</b>	<b>177,313</b>	<b>2,323</b>	<b>234,571</b>	<b>139,066</b>	<b>-120,843</b>	<b>11,216</b>	<b>-23,792</b>	<b>212,746</b>	<b>88,769</b>	<b>165,923</b>	<b>1,178,020</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.